

# Performance Based Compliance Documentation for ASHRAE Standard 90.1 Section 11 and Appendix G

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## Learning Objectives

- Understand the reporting requirements of ASHRAE Standard 90.1
   Section 11 and Appendix G
- Understand the documentation that must be submitted to code officials for performance-based projects.
- Understand how to fill out the Compliance Form

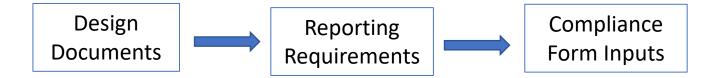
## Agenda

- 1. ASHRAE 90.1 Reporting Requirements (10 Minutes)
- 2. General Compliance Form Features and Tab Layout (5 Minutes)
- 3. Compliance Form Demonstrations
  - a. Basic Information and Informative Tabs (10 Minutes)
    - i. Instructions
    - ii. Dashboard
    - iii. Contact Information
    - iv. General Information
    - v. Energy Sources
  - b. Selected Component Tabs (60 Minutes)
    - i. Lighting
    - ii. Envelope
    - iii. Air-Side HVAC
  - c. Selected Simulation Results Tabs (10 Minutes)
    - i. Simulation Outputs
    - ii. Compliance Calculations
    - iii. Submittal Checklist
- 4. Questions (20 Minutes)

## **Training Format**

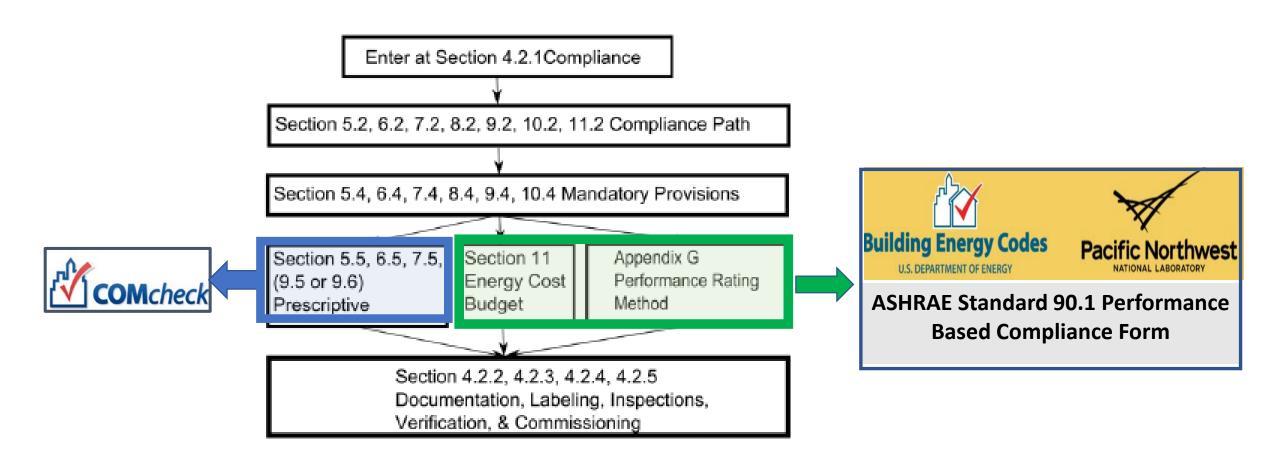
There are two interwoven parts of the training:

- Power Point Presentation
- Compliance Form Demonstration



 The focus of the training is on 90.1 Appendix G, however similar principles and logic applies to Section 11.

# ASHRAE Standard 90.1 Compliance Documentation



## DOE/PNNL Compliance Form Overview

- 1. Supports ASHRAE 90.1 2016/2019 Section 11 and Appendix G
- 2. Posted at <u>DOE Building Energy Codes Program</u> website
- 3. DOE intends to fund maintenance and development of the customized versions to support modifications adopted by the states (similar to COMCheck) and certain rating authorities
- 4. Summary of current features
  - MS Excel format
  - helps establish the necessary modeling inputs using built-in code look-ups and calculators
  - allows importing simulation results from BEM tools including DesignBuilder, EnergyPlus, eQUEST, Trane TRACE 3D Plus, Trane TRACE 700, and OpenStudio
  - automates compliance calculations
- 5. Planned enhancements
  - Integrated QC checks
  - Expanded data import (e.g. from BEM tools or custom modeler tools) and export (e.g. to program administrators' databases)
  - Compliance reports (for printing on drawings) and inspection reports

## 90.1 Documentation Requirements

Documentation that must be submitted to code officials or the rating authority is prescribed in the Standard

#### **STANDARD**

#### ANSI/ASHRAE/IES Standard 90.1-2019

(Supersedes ANSI/ASHRAE/IES Standard 90.1-2016) Includes ANSI/ASHRAE/IES addenda listed in Appendix I

# for Buildings Except Low-Rise Residential Buildings (I-P Edition)

#### **Appendix G**

#### **G1.3.2** Application Documentation

Simulated performance shall be documented, and documentation shall be submitted to the *rating authority*. The information shall be submitted in a report and shall include the following:

- a. A brief description of the project, the key energy efficiency improvements compared with the requirements in Sections 5 through 10, the simulation program used, the version of the simulation program, and the results of the energy analysis. This summary shall contain the calculated values for the baseline building performance, the proposed building performance, and the percentage improvement.
- b. An overview of the project that includes the number of stories (above and below grade), the typical floor size, the uses in the building (e.g., office, cafeteria, retail, parking, etc.), the gross area of each use, and whether each use is conditioned space.
- c. A list of the emergy-related features that are included in the design and on which the performance rating is based. This list shall document all energy features that differ between the models used in the baseline building performance and proposed building performance calculations.
- d. A list showing compliance for the proposed design with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).
- A list identifying those aspects of the proposed design that are less stringent than
  the requirements of Sections 5.5, 6.5, 7.5, 9.5, and 9.6 (prescriptive provisions).
- f. A table with a summary by end use of the energy cost savings in the proposed huilding nerformance
- g. A site plan showing all adjacent buildings and topography that may shade the proposed building (with estimated height or number of stories).
- h. Building elevations and floor plans (schematic is acceptable).
- i. A diagram showing the thermal blocks used in the computer simulation.
- j. An explanation of any significant modeling assumptions.
- k. Backup calculations and material to support data inputs (e.g., *U-factors* for building envelope assemblies, NFRC ratings for fenestration, end-uses identified in Table G3.1, "1. Design Model," paragraph [a]).
- Input and output reports from the simulation program or compliance software, including a breakdown of energy use by at least the following components: lights, internal equipment loads, service water-heating equipment, space-heating equipment, space-cooling and hear rejection equipment, fans, and other HVAC equipment (such as pumps). The output reports shall also show the amount of unmet load hours for both the proposed design and baseline building design.
- m. Purchased energy rates used in the simulations.
- n. An explanation of any error messages noted in the simulation program output.
- For any exceptional calculation methods employed, document the predicted emergy savings by emergy type, the emergy cost savings, a narrative explaining the exceptional calculation method performed, and theoretical or empirical information supporting the accuracy of the method.
- p. The reduction in proposed building performance associated with on-site renewable energy.
- q. The version of the software and the link to the website that contains the ASHRAE Standard 140 results for the version used in accordance with Section G2 2 4

# Section 11 11.7.2 Permit Application Documentation

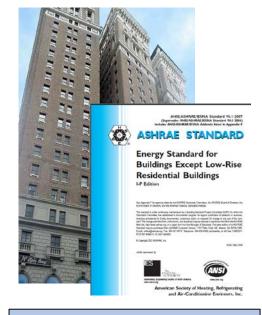
Compliance shall be documented and submitted to the building official. The information submitted shall include the following:

- a. The energy cost budget for the budget building design and the design energy cost for the proposed design.
- b. The simulation program used and the version of the simulation program.
- c. An overview of the project that includes the number of stories (above and below grade), the typical floor size, the uses in the building (e.g., office, cafeteria, retail, parking, etc.), the gross area of each use, and whether each use is conditioned.
- d. A list of the energy-related features that are included in the design and on which compliance with the provisions of Section 11 is based. This list shall document all energy features that differ between the models used in the energy cost budget and the design energy cost calculations.
- A list showing compliance for the proposed design with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).
- f. Building elevations and floor plans.
- g. A diagram showing the thermal blocks used in the computer simulation.
- h. An explanation of any significant modeling assumptions.
- Backup calculations and material to support data inputs (e.g., U-factors for building envelope assemblies, NFRC ratings for fenestration, end uses identified in Table 11.5.1, "1. Design Model," paragraph [a]).
- j. The input and output reports from the simulation program, including a breakdown of energy usage by at least the following components: lights, internal equipment loads, service water-heating equipment, space-heating equipment, space cooling and heat-rejection equipment, fans, and other HVAC equipment (such as pumps). The output reports shall also show the amount of time any loads are not met by the HVAC system for both the proposed design and budget building design.
- k. Purchased energy rates used in the simulations.
- 1. An explanation of any error messages noted in the simulation program output.
- m. For any exceptional calculation methods employed, document the predicted energy savings by energy type, the energy cost savings, a narrative explaining the exceptional calculation method performed, and theoretical or empirical information supporting the accuracy of the method.
- n. The reduction in design energy cost associated with on-site renewable energy.
- o. The version of the software and the link to the website that contains the ASHRAE Standard 140 results for the version used in accordance with Section 11.4.1.4.

# General Concept of Performance-based Compliance







**Proposed Design** 

Baseline/Budget Design

- Developed following the rules of 90.1 Section 11 or Appendix G
  - Same simulation tool, weather file and utility rates













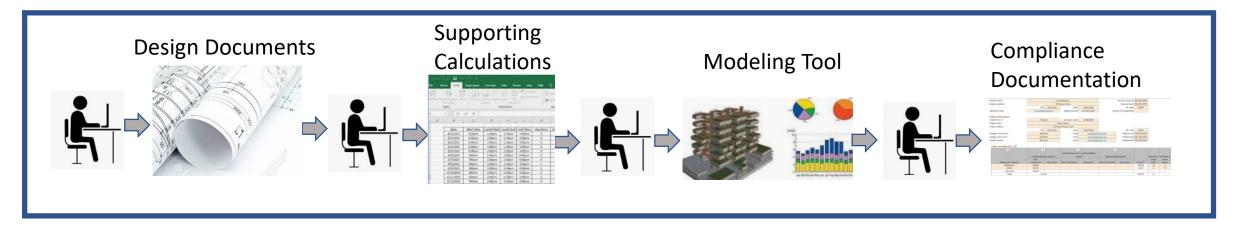


## Key Reporting Requirements of 90.1 Appendix G

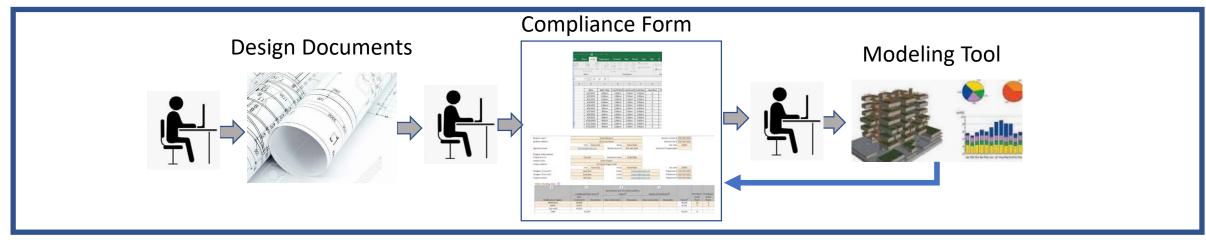
- Features that differ between the baseline and proposed design models
- Aspects of the proposed design that improve over or are less efficient than 90.1 prescriptive requirements
- A list showing compliance of the proposed design with 90.1 mandatory provisions
- A summary by end use of the energy cost savings of the proposed design relative to the baseline.
- Input and output reports from the simulation program showing a breakdown of energy by end use and the amount of unmet load hours for the baseline and proposed design
- Backup calculations and material to support data inputs

<sup>\*</sup>Information not used in the energy simulation

## **Current Documentation Process**

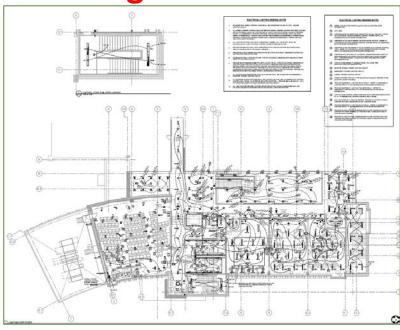


## Streamlined Process using the Compliance Form



## **Documentation Process Using Compliance Form**

## **Design Documents**







Enter parameters of the proposed design into the Compliance Form

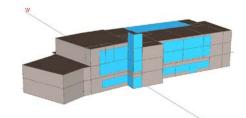
## **Compliance Form**

- Calculates simulation inputs for proposed design model
- **Auto-populates** simulation inputs for baseline model
- **Auto-populates** prescriptive requirements to support reporting

## **BEM Tool**



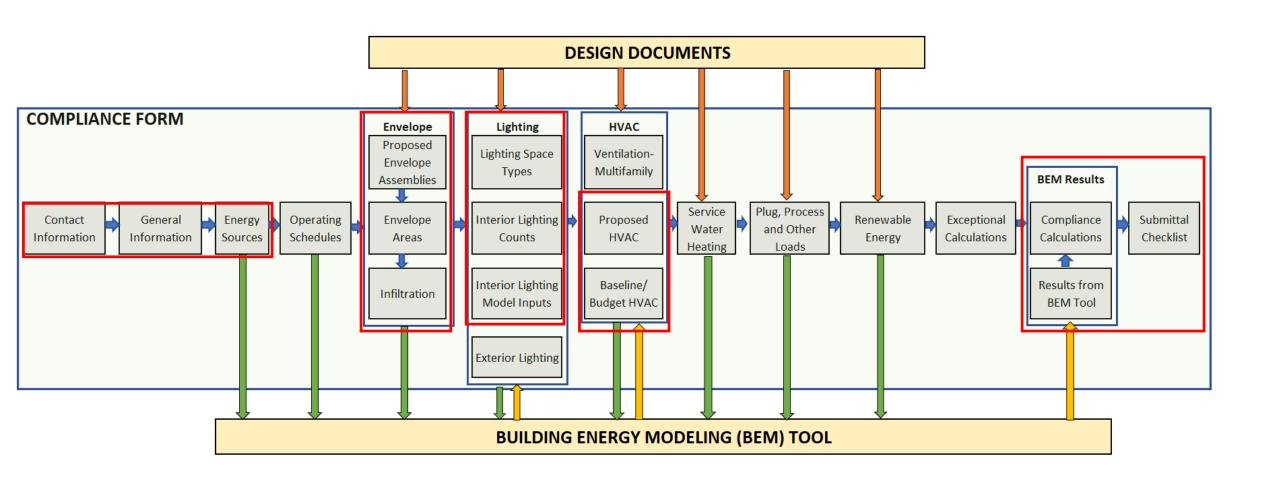




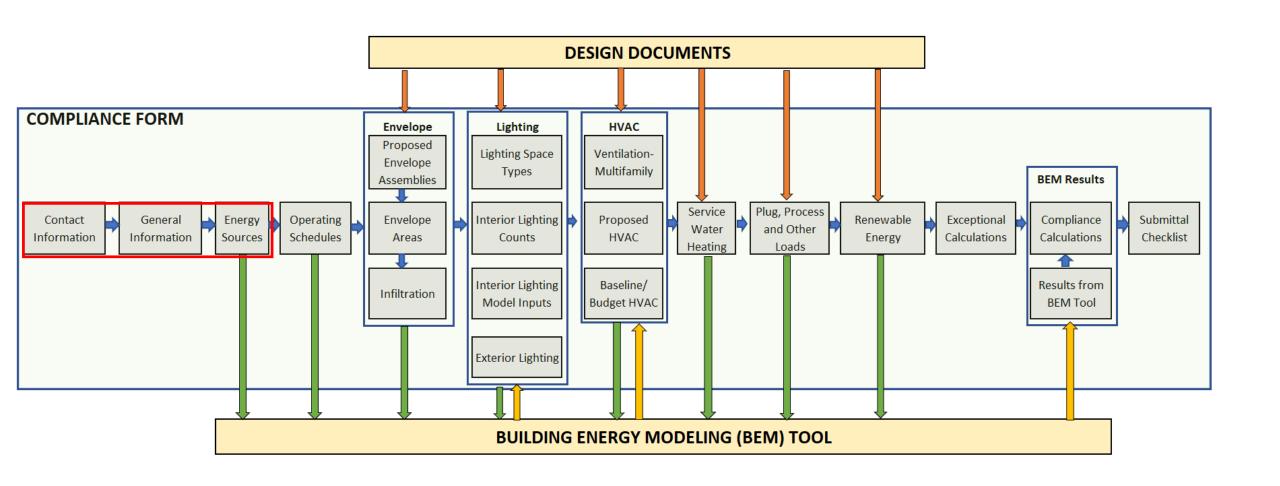


- Transfer model inputs for the proposed design and the baseline into BEM tool
- Import simulation results from BEM tool into the **Compliance Form**

# Compliance Form Organization



## **GENERAL FEATURES AND LAYOUT**



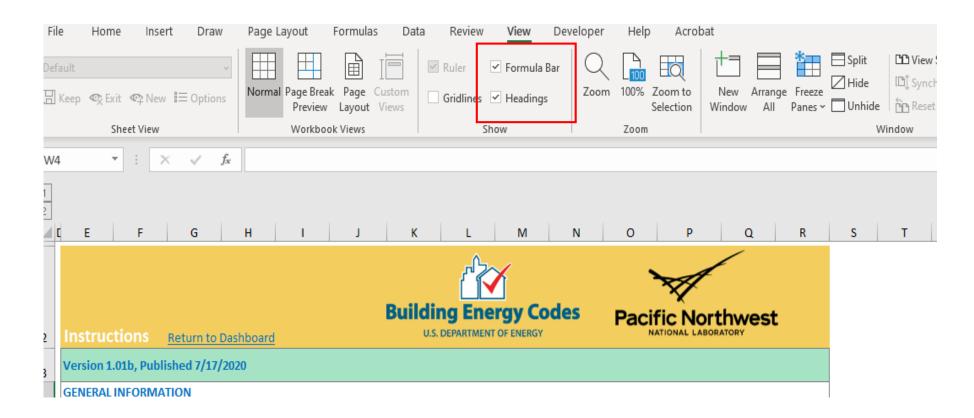
## **Basic Structure**

 Informative tabs, design team/modeler input tabs related to the baseline/budget models, tabs with simulation tool outputs and results, and the submittal checklist.

Tab Color Legend
Informative tabs
Tabs with modeler inputs related to the baseline/budget and proposed models
Tabs with simulation tool outputs and results
Tabs with checklists

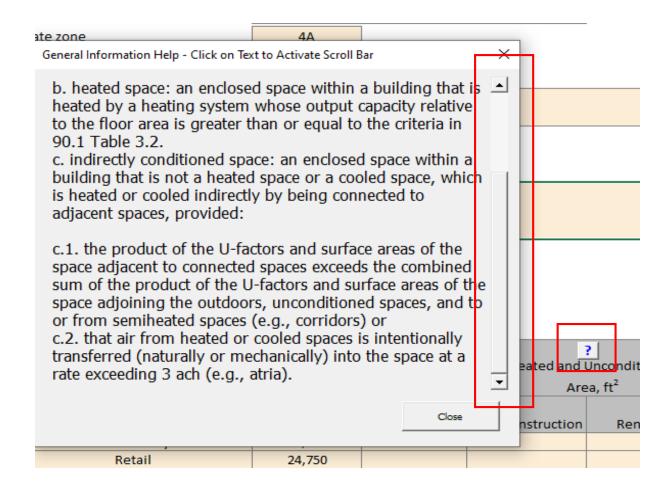
# Default Formula Bar and Headings not Shown

• The Compliance Form default setting is to hide the formula bar and the headings. The headings refer to the column (A, B, C, etc.) and row (1, 2, 3, etc.) labels. The screenshot below shows the default configuration.



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# Help Text



# Default Tab Layout

General Information

Return to Dashboard

Adjust Column Widths and Row Heights

#### **Table of Contents**

**Energy Model Information** 

Table 1: Building Areas

Table 2: Dwelling Units

Renovations and Yet to Be Designed Systems and Components

#### Notes

Please include applicable notes as needed.

This is a 13-story new construction project for a mixed use multifamily building with retail on floors 1-3. The retail and multifamily building areas are fully designed.

## Dashboard

**Compliance Summary** 

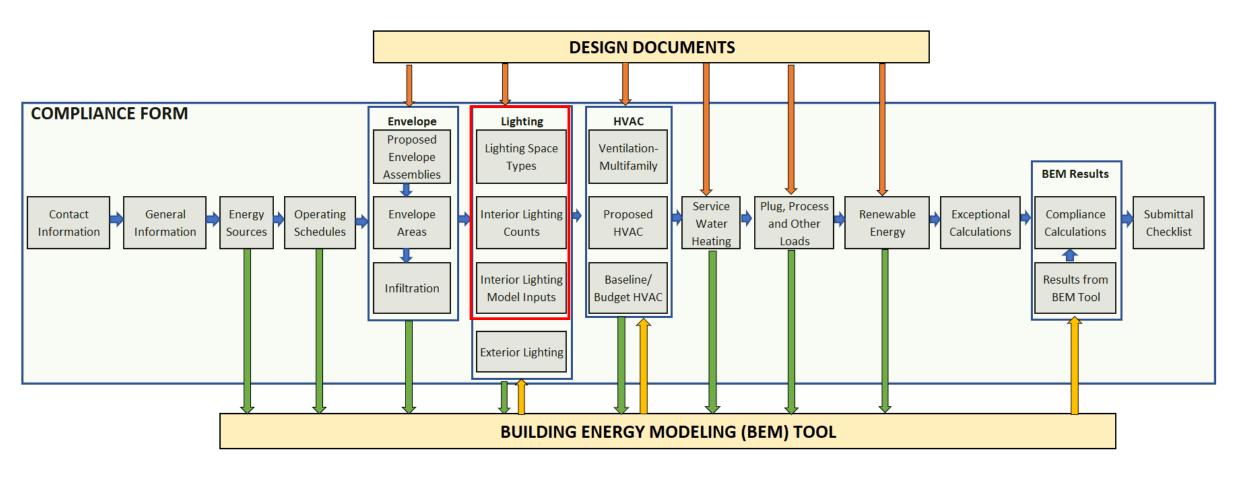
Compliance Path	Appendix G, Above Code Performance					
Energy Modeling Outcome	In Progress					
Design Professional Sign-off	No					
Modeler Sign-off	No					

	Desir	? gn Professional Sign	n-off	?   Modeler Sign-off				
Tabs Navigator	Status	Name	Date	Status Name Date				
Instructions	N/A	-	-	N/A	-	-		
Documentation Process Overview	N/A	-	-	N/A	-	-		
Contact Information	Complete	Sam Smith	8/21/2020	Complete	Jones Blake	8/15/2020		
General Information	Complete	Johnson Avery	8/15/2020	Complete	Jones Blake	8/13/2020		
Energy Sources	Complete	Johnson Avery	8/25/2020	Complete	Jones Blake	8/21/2020		
Operating Schedules	Complete	Johnson Avery	8/21/2020	Complete	Jones Blake	8/14/2020		
Proposed Envelope Assemblies	Complete	Johnson Avery	8/15/2020	Complete	Jones Blake	8/15/2020		
Envelope Areas	Complete	Johnson Avery	8/25/2020	Complete	Jones Blake	8/13/2020		
Infiltration	Complete	Johnson Avery	8/21/2020	Complete	Jones Blake	8/21/2020		
Lighting Space Types	In Progress	Johnson Avery		In Progress	Jones Blake			
Interior Lighting Counts	In Progress	Johnson Avery		In Progress	Jones Blake			
Interior Lighting Model Inputs	In Progress	Johnson Avery		In Progress	Jones Blake			
Exterior Lighting	In Progress	Johnson Avery		In Progress	Jones Blake			
<u>Ventilation - Multifamily</u>	N/A	-	-	N/A	-	-		
Proposed HVAC	In Progress	Johnson Avery		In Progress	Jones Blake			
Baseline HVAC App G	In Progress	Johnson Avery		In Progress	Jones Blake			
Budget HVAC Section 11	N/A	-	-	N/A	-	-		
Service Water Heating	Complete	Johnson Avery	8/25/2020	Complete	Jones Blake	8/20/2020		
Plug, Process and Other Loads	Complete	Johnson Avery	8/15/2020	Complete	Jones Blake	8/12/2020		
Renewable Energy	N/A	-	-	N/A	-	-		
Exceptional Calculations	N/A	-	-	N/A	-	-		
Results from eQuest	N/A	-	-	In Progress	-			
Compliance Calculations	N/A	-	-	In Progress	-			
Submittal Checklist	In Progress	Johnson Avery		In Progress	Jones Blake			



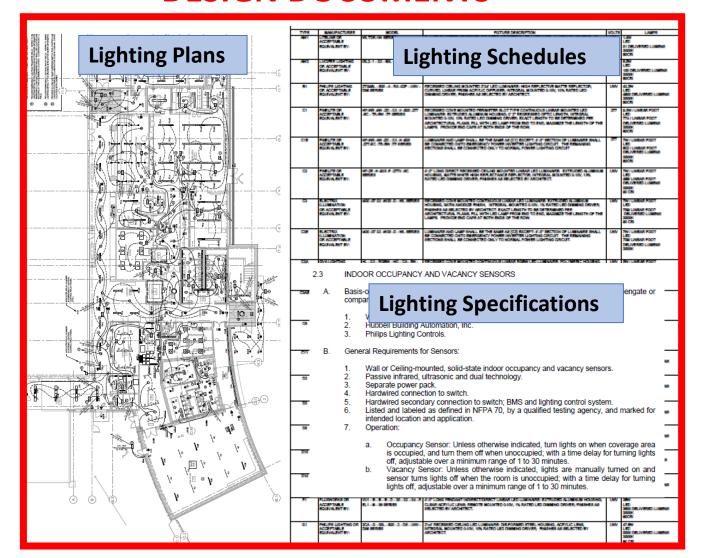
Basic Structure – Compliance Form Demo

## LIGHTING

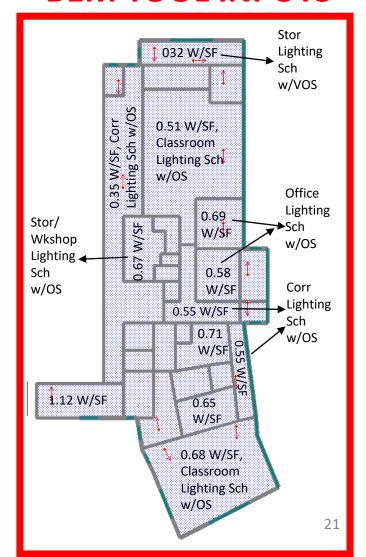


# Design Documents -> BEM Tool Inputs

## **DESIGN DOCUMENTS**



## **BEM TOOL INPUTS**



# Design Documents -> BEM Tool Inputs

## **DESIGN DOCUMENTS**

- Lighting schedules with wattages for each lighting fixture based on the <u>SPECIFIED</u> bulb + ballast.
- Lighting plans showing lighting fixtures and lighting controls in each <u>SPACE</u>.
- Specifications with lighting control sequences.

## **BEM TOOL INPUTS**

#### **Proposed Design Model**

 Lighting wattage and schedule adjustment credits for each HVAC zone based on the <u>MAXIMUM</u> rated wattage of specified lighting fixtures.

#### **Baseline Design Model**

• Lighting wattage and schedule for each <u>HVAC ZONE</u> based on the 90.1 lighting power and control allowances and floor area of different types of spaces within this zone.

## Reporting Requirements

## 90.1 G1.3 Documentation Requirements

- **a.** ...the key *energy efficiency* improvements compared with the requirements in Sections 5 through 10....
- **c.** ... all *energy* features that differ between the models used in the *baseline building performance* and *proposed building performance* calculations.
- **e.** A list identifying those aspects of the *proposed design* that are less stringent than the requirements of 5.5, 6.5, 7.5,9.5, and 9.6 (prescriptive provisions).
- **k.** Backup calculations and material to support data inputs...
- **d.** A list showing compliance for the *proposed design* with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).

## **Compliance Form**

**Proposed design** lighting power **Baseline design** lighting power

**Prescriptive 90.1 lighting allowances** 

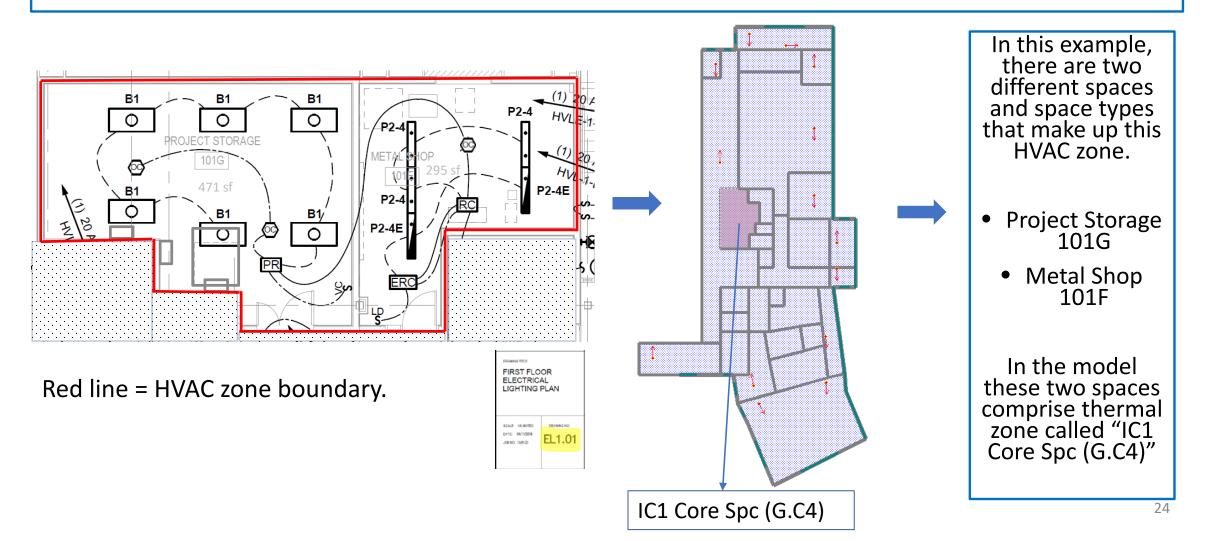
Proposed design: fixture counts, wattages and controls in each HVAC zone to document modeled LPDs and schedule credits

Baseline design: floor area by space type within each modeled HVAC zone to document modeled LPDs

Lighting controls specified in the proposed design alongside the mandatory lighting control requirements

# Lighting Example – HVAC Zones

Prior to entering lighting information in the Compliance Form the building geometry and thermal zoning needs to be created in the BEM tool so that the modeled names of the HVAC zones associated with each space are known.



# **Lighting** Example – Lighting Power Density, 101G

#### **Lighting Schedules**

B1 PHILIPS LIGHTING OR ACCEPTABLE EQUIVALENT BY:	2TG48L - 835 - 4 - RA -02F - UNV - DIM SERIES	43.2W LED 4800 DELIVERED LUMENS 3500K 80CRI
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#### **Fixture Specifications**

#### 2x4 T-Grid LED troffer, 4800 nominal delivered lumens

		Candlepower		
		Angle	End	
Test No.	33531	0	1950	
S/MH	1.2	5	1942	
Lamp Type	LED	15 25	1868 1707	
Lumens	4633	35 45	1443 1098	
Input Watts	43.2	55	734	
		65	434	
Comparative year	75 85	238 88		

**Lighting Plans** PROJECT STORAGE

Qty B1 = 6 Space  $ft^2$  = 471

Maximum Fixture B1 Wattage Confirmed = 43.2

# Lighting Example – Lighting Controls

# **Lighting Plans** PROJECT STORAGE

#### **Lighting Symbols**

VACANCY SENSOR CONTROL SWITCH

OCCUPANCY SENSOR W / POWER PACK (CEILING / WALL)

#### **Project Specifications**

b. Vacancy Sensor: Unless otherwise indicated, lights are manually turned on and sensor turns lights off when the room is unoccupied; with a time delay for turning lights off, adjustable over a minimum range of 1 to 30 minutes.

Space 101G is controlled with a vacancy sensor control switch.

LELLEN VICENTIAL CONTRACTOR

## Lighting Example – Lighting Controls

Table 9.6.1 Lighting Power Density Allowances Using the Space-by-Space Method and Minimum Control Requirements Using Either Method

				The <i>control</i> functions below shall be implemented in accordance with the descriptions found in the referenced paragraphs within Section <u>9.4.1.1</u> . For each <i>space</i> type:  (1) All REQs shall be implemented.  (2) At least one ADD1 (when present) shall be implemented.  (3) At least one ADD2 (when present) shall be implemented.							
types that can be commonly found in multiple building types. The second part of this table		Local Control (See Section 9.4.1.1[a])	(See Section	Restricted to Partial Automatic ON (See Section 9.4.1.1[c])	Bilevel Lighting Cantral (See Section 9.4.1.1[d])	Automatic Daylight Responsive Controls for Sidelighting (See Section 9.4.1.1[e] <sup>6</sup> )	Automatic Daylight Responsive Controls for Toplighting (See Section 9.4.1.1[f] <sup>6</sup> )	Automatic Partial OFF (See Section 9.4.1.1[g] [Full Off complies])	Full OFF (See Section	Scheduled Shutoff (See Section 9.4.1.1[i])	
Storage Room											
<50 ft <sup>2</sup>	0.97	6	REQ							ADD2	ADD2
≥50 ft² and ≤1000 ft²	0.46	6	REQ	ADD1	AN/A		N/A	N/A		HVQ	
All other storage rooms	0.46	6	REQ	ADD1	ADD1		REQ	REQ	REQ	ADD2	ADD2

#### Space G 101G mandatory requirements as defined in 9.4.1.1:

- Local Control (one or more manual lighting controls in the space that controls all of the lighting in the space)
- Restricted to Manual ON or Restricted to Partial Automatic ON
- Side and Toplighting Automatic Daylight Responsive Controls (Not applicable because no fenestration)
- Automatic Full OFF (automatically shut off within 20 minutes of occupants leaving the space)

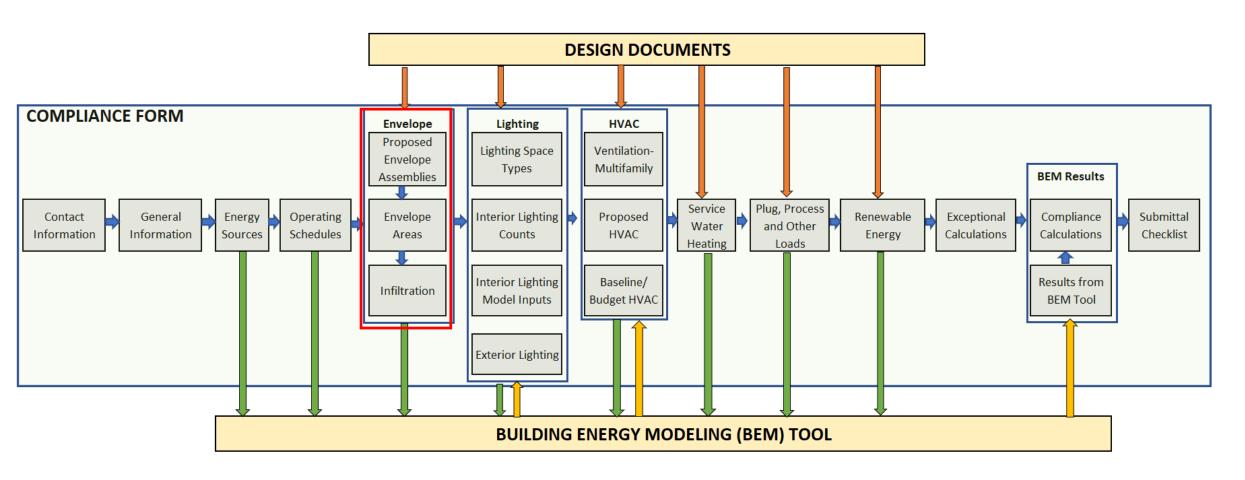
#### Which of these control functions are included in the design for the space?

Lighting Example – Compliance Form Demo

## Common Lighting Mistakes

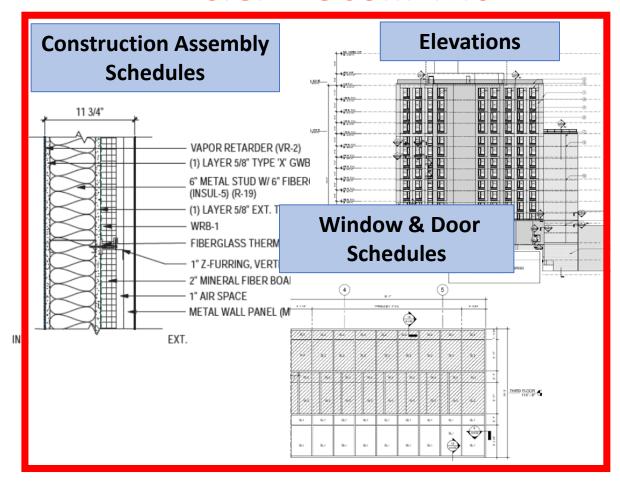
- Choosing the dominate space type associated with the modeled HVAC zone and using that space type to determine the baseline LPD.
- Failure to model proposed designed controls especially daylighting. Often this is because proposed lighting controls are not completely clear on the design drawings.
- Lack of accounting for areas where lighting is unspecified or where the design intent is for the hardwired lighting to be supplemented with receptacle lighting.
- Not modeling the maximum fixture wattage and failure to include all components of the fixture wattage including lamps, ballasts/drivers, transformers, and control devices.

## **BUILDING ENVELOPE**

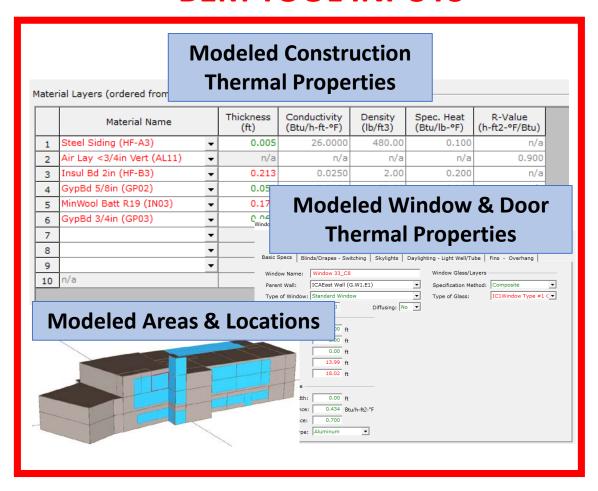


# Design Documents -> BEM Tool

## **DESIGN DOCUMENTS**



#### **BEM TOOL INPUTS**



# Design Documents -> BEM Tool

## **DESIGN DOCUMENTS**

- Opaque assembly, window, and door schedules with thermal properties and/or make or model numbers to obtain NFRC ratings (if applicable).
- Elevations showing window and door locations and area.

## **BEM TOOL INPUTS**

#### **Proposed Design Model**

- Thermal properties (U/C/F) of each opaque assembly using Appendix A to account for framing effects.
- Window and door U-values <u>using NFRC ratings</u> for fenestration.
- Opaque assembly and fenestration areas by orientation, building area type, and spaceconditioning category.

#### **Baseline Design Model**

- Opaque assembly and fenestration thermal properties per Tables G3.4-1-8.
- Window to wall ratio per Table G3.1.1-1.

## Reporting Requirements

## 90.1 G1.3 Documentation Requirements

- **a.** ... the key *energy efficiency* improvements compared with the requirements in Sections 5 through 10....
- **c.** ... all *energy* features that differ between the models used in the *baseline building performance* and *proposed building performance* calculations.
- **e.** A list identifying those aspects of the *proposed design* that are less stringent than the requirements of 5.5, 6.5, 7.5,9.5, and 9.6 (prescriptive provisions).

**k.** Backup calculations and material to support data inputs...

**d.** A list showing compliance for the *proposed design* with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).

## **Compliance Form**

**Proposed design** opaque assembly and fenestration thermal properties (e.g. U/C/F/SHGC/VT).

**Baseline design** opaque assembly and fenestration thermal properties.

Prescriptive 90.1 opaque assembly and fenestration thermal properties

Proposed design: U/C/F-values calculated per

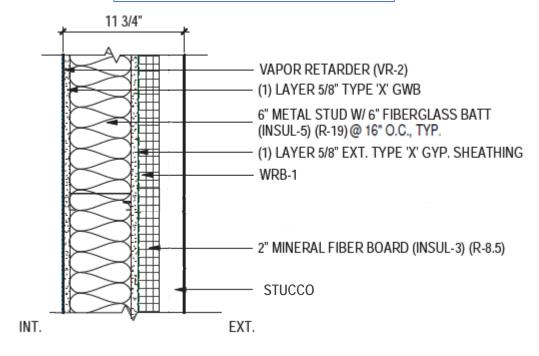
**Appendix A** and window to wall ratios and areas.

**Baseline design**: U/C/F-values Tables G3.4-1-8 and window to wall ratios and areas.

Not yet supported.

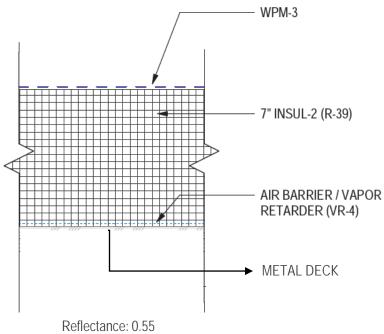
## Envelope Example – Opaque Assemblies

#### **Exterior Wall Assembly**



R-19 cavity insulation and R-8.5 continuous exterior insulation, 6" Metal studs, 16" o.c.

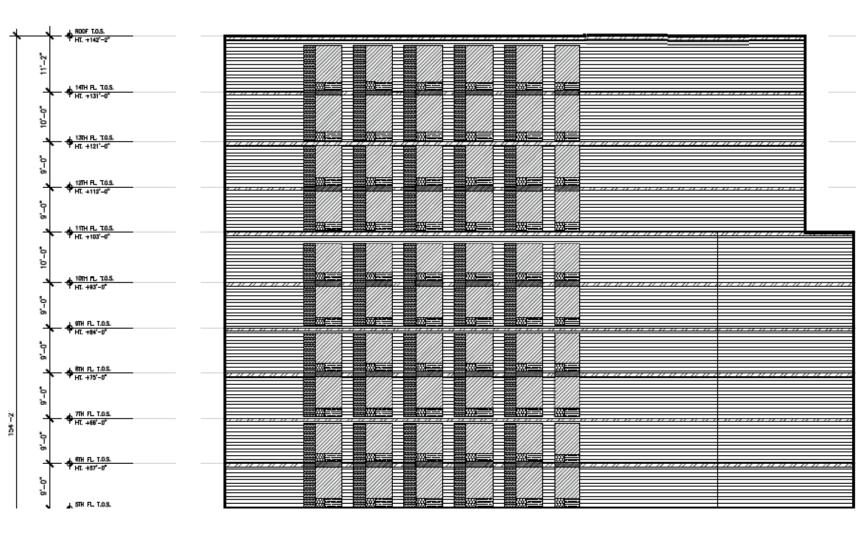
## **Roof Assembly**



Reflectance: 0.55 Emittance: 0.75

R-39 continuous insulation entirely above deck. Reflectance 0.55 and emittance 0.75.

## Envelope Example – Areas



#### **East**

Wall assembly type A: 8,345 sf Wall assembly type A slab: 819 sf Window type 1 area: 2,433 sf

#### West

Wall assembly type A: 8,492 sf Wall assembly type A slab: 860 sf Window type 1 area: 2,417 sf

#### North

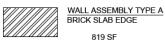
Wall assembly type A: 5,127 sf Wall assembly type A slab: 865 sf Window type 1 area: 7,084 sf

#### <u>South</u>

Wall assembly type A: 10,688 sf Wall assembly type A slab: 1,095 sf

Window type 1 area: 4,546 sf



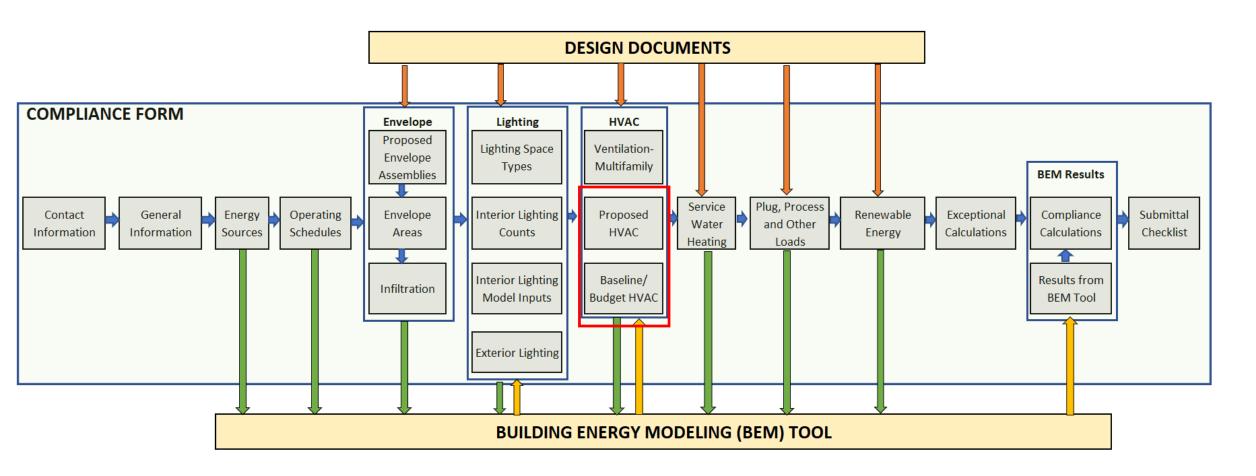


# Envelope Example – Compliance Form Demo

# Common Envelope Mistakes

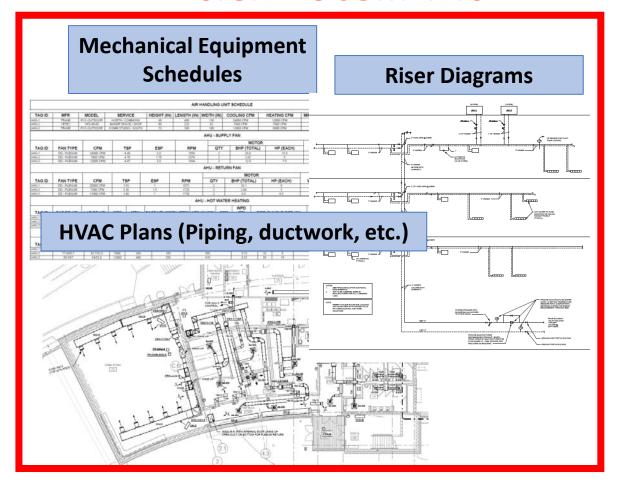
- Modeling the center of glass U-value as opposed to the NFRC assembly U-value which includes framing.
- Failure to model or account for in the model uninsulated slab edges that penetrate the wall plane on each floor of the building.
- Not using Appendix A to account for the effects of framing when determining proposed design opaque assembly thermal properties (U/C/F).
- Modeling the same window to wall ratio in the baseline and proposed when the baseline window to wall ratio should be determined based upon 90.1 Table G3.1.1-1 and Table G3.1 #5c.
- Infiltration entered at 75 Pa per 90.1 rather than normal pressure conditions. Or at whatever conditions required by the simulation program

## **HVAC**

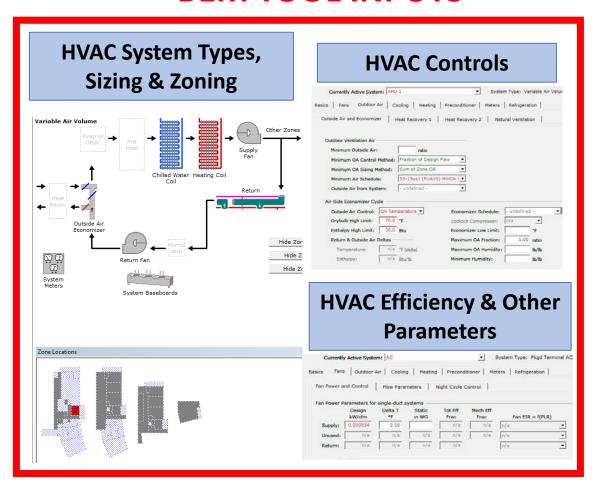


# Design Documents -> BEM Tool

### **DESIGN DOCUMENTS**



### **BEM TOOL INPUTS**



# Design Documents -> BEM Tool

#### **DESIGN DOCUMENTS**

- HVAC equipment schedules with Diagram capacities, efficiencies, components (e.g. CO<sub>2</sub> sensors), control sequences, and make/model numbers.
- HVAC ducting and piping plans and riser
   diagrams to determine HVAC zoning and the heating, cooling capacities and air flows cfm (SA, OA, RA, etc.) associated with each HVAC zone.

#### **BEM TOOL INPUTS**

#### **Proposed Design Model**

- HVAC zoning.
- HVAC equipment type, capacity, efficiency, fan power, pumping power, and control sequences associated with each thermal zone.

#### **Baseline Design Model**

- HVAC zoning same as proposed.
- HVAC equipment type, capacity, efficiency, fan power, pumping power, and control sequences per Section G3.

# Reporting Requirements

## 90.1 G1.3 Documentation Requirements

- **a.** ...the key *energy efficiency* improvements compared with the requirements in Sections 5 through 10....
- **c.** ... all *energy* features that differ between the models used in the *baseline building performance* and *proposed building performance* calculations.
- **e.** A list identifying those aspects of the *proposed design* that are less stringent than the requirements of 5.5, 6.5, 7.5,9.5, and 9.6 (prescriptive provisions).

**k.** Backup calculations and material to support data inputs...

**d.** A list showing compliance for the *proposed design* with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).

## **Compliance Form**

**Proposed design** equipment types, capacities, efficiencies, and control sequences .

**Baseline design** equipment types, capacities, efficiencies, and control sequences per Section G3.

**Prescriptive 90.1 control requirements** 

**Proposed design**: Fan power, pumping power. **Baseline design**: Fan power, pumping power, efficiency, controls, number of systems and plants.

HVAC controls and efficiencies alongside minimum efficiency and control requirements.

# **HVAC** Example

UNIT NO.		EVAPORATOR FAN								GAS	FURNA	4CE								
	SERVICE	СЕМ	MINIMUM OA CFM	ESP (IN WG)	TSP (IN WG)	MOTOR		GAS DATA					CAPACITY	INLET						
						ВНР	HP	RPM	TYPE	REQUIRED PRESSURE	INPUT MBH	EAT (*F)	LAT (*F)	(MBH)	SIZE (IN)					
RTU-1	OFFICE 1	5,250	525	1.0	2.0	2.64	4.0	1359	NAT.	7 IN. W.G.	300	60	102.1	240	0.75					
RTU-2	OFFICE 2	5,250	525	1.0	2.0	2.64	4.0	1359	NAT.	7 IN. W.G.	300	60	102.1	240	0.75					

				COOLIN	NG				COND	ENSER	CC	MPRESSOR		
CA	APACI	ITY (MBH)	E/	\T	LAT		FACE MIN.		COIL	QTY.		CADACITY	EER	IEER
то	TAL	SENSIBLE	DB °F	WB 'F	DB *F	WB 'F	VEL (FPM)	OF ROWS	EDB F	OF FANS	QTY.	CAPACITY CONTROL		
17	75.9	135.5	80	64	56.4	56.4	340	6	95	2	2	MODULATING	11.0	17.5
17	75.9	135.5	80	64	56.4	56.4	340	6	95	2	2	MODULATING	11.0	17.5

FILTER	ELECT	RIC DA	TA	DIMENSIONAL DATA	WEIGHT	BASIS OF DESIGN			
TYPE	V/PH/HZ	МСА	MROPD	LxWxH (IN.)	(LBS.)	MANUF.	MODEL		
MERV 8	208/3/60	67.1	90	91.0 X 96.5 X 55.8	2595	DAIKIN MCQUAY	DPS015A		
MERV 8	208/3/60	67.1	90	91.0 X 96.5 X 55.8	2595	DAIKIN MCQUAY	DPS015A		

NOTES:¶

DRAWING NO:

M-400.00

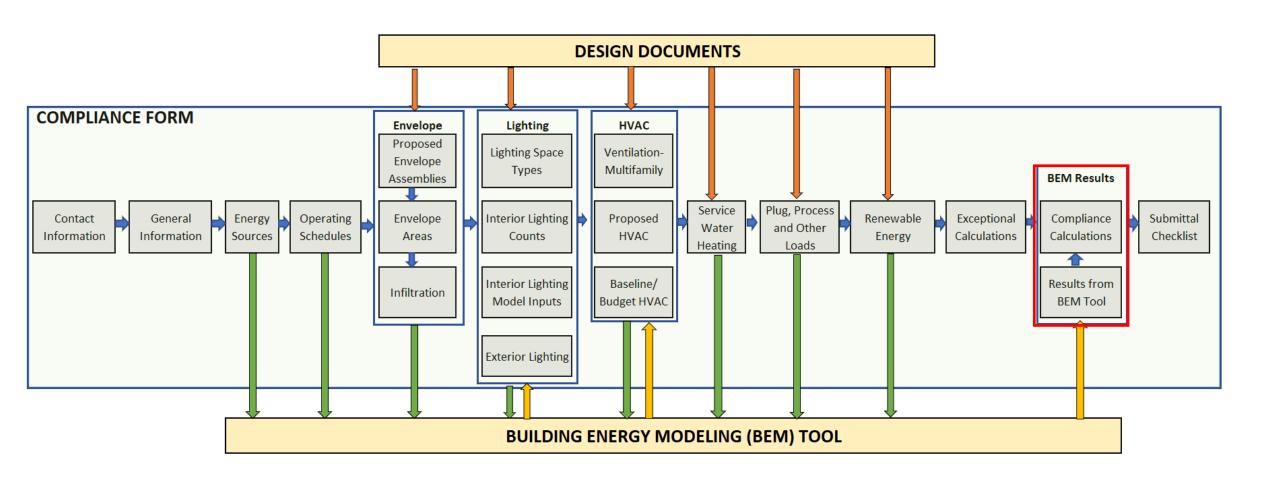
- 1. → UNITS-SHALL-BE-HIGH-EFFICIENCY-TYPE.¶
- 2. → PROVIDE-EACH-UNIT-WITH-INTEGRAL-DISCONNECT-SWITCH-AND-UNIT-MOUNTED-CONTROLS-ENCLOSURE.¶
- 3. → UNIT-SHALL-BE-EQUIPPED-WITH-VARIABLE-VOLUME-CONTROL-UTILIZING-BUILT-IN-VFD.-MINIMUM-FLOW-30%.¶
- 4. → UNIT-SHALL-OPERATE-WITH-A-CONSTANT-55F-SUPPLY-AIR-TEMPERATURE.¶
- 5. → UNITS-TO-HAVE-100%-OUTSIDE-AIR-DIFFERENTIAL-ENTHALY-CONTROLLED-ECONOMIZER-FUNCTION-WITH-HIGH-LIMIT-SETPOINT-OF-75F-DB.¶
- 6. → GAS-TRAINS-SHALL-BE-APPROVED-TO-FM, -IRI, -OR-OTHER-LOCAL-CODE-REQUIREMENTS.¶
- 7. → CLOGGED-FILTER-INDICATOR.¶
- 8. → UNIT-SHALL-USE-R410A-REFRIGERANT.¶
- 9. → UNIT-SHALL-BE-PROVIDED-FACTORY-ROOF-CURB-WITH-CONNECTIONS-FOR-FIELD-SUPPLIED-DUCTWORK.¶
- 10. PROVIDE-WITH-FACTOERY-POWERED-GFCI-15A, -115V-CONVENTIENCE-OUTLET.¶

# HVAC Example – Compliance Form Demo

## Common HVAC Mistakes

- Modeling the incorrect baseline system types due to incorrect application of G3.1.1 a through h.
- Failure to remove fan power from baseline and proposed HVAC efficiencies (where applicable).
- Modeling the same HVAC controls in the baseline and proposed (e.g. economizers, energy recovery, etc.) instead of following the rules of Section G3.
- Modeling different OA cfm rates in the baseline and proposed models when no exceptions are applicable.

# Simulation Outputs and Compliance Calculations



# Reporting Requirements

## 90.1 G1.3 Documentation Requirements

**f.** A table with a summary by end use of the *energy* cost savings in the *proposed building performance*.

I. Input and output reports from the simulation program or compliance software, including a breakdown of energy use by at least the following components: lights, internal equipment loads, service water-heating equipment, space-heating equipment, space-cooling and heat rejection equipment, fans, and other HVAC equipment (such as pumps). The output reports shall also show the amount of unmet load hours for both the proposed design and baseline building design.

## **Compliance Form**

Annual baseline and proposed design heating, cooling, lighting, miscellaneous equipment, SWH pumping, heat rejection, and ventilation costs.

Modelers can paste the standard output reports generated by the supported simulation tools into the software specific tabs to import simulation results for the baseline/budget and proposed models.

## Results from <BEM Tool>

- Supported BEM Tools
  - DesignBuilder
  - EnergyPlus
  - eQuest
  - Openstudio
  - Trace3DPlus
  - Trace 700

pliance	

e 2: Baseline and Proposed Design Energy by End Use Excluding Exceptional Calculations and Renewable Energy, in Units of Energy

an end-use has two energy types (e.g. there are both gas-fired and electric heating systems), enter the end-use in two separate rows, one for each energy type. port results from simulation reports into Table 2 as follows:

avigate to the "Results from " tab and follow the instructions on that tab to copy the standard simulation output reports.

nce the "Results from " tab is filled out, click the button below to populate Table 2 with the simulation results.

date the defaults in the "Modeled Energy Consumption from Results Summary" and "Modeled Peak Demand from Results Summary" columns (to the right of Table 2 starting in col

mo au	ma auto nonulated values in Table 2 may need to be manually ever written. For example, if the "Fans, interior ventilation" and "Fans, parking garage" enduses are not consistely										
	Results from DesignBuilder	Results from EnergyPlus	Results from eQuest	Results from Openstudio	Results from Trace3DPlus	Results from Trace700	Co				

IESVE and HAP in progress.











# **Compliance Calculations**

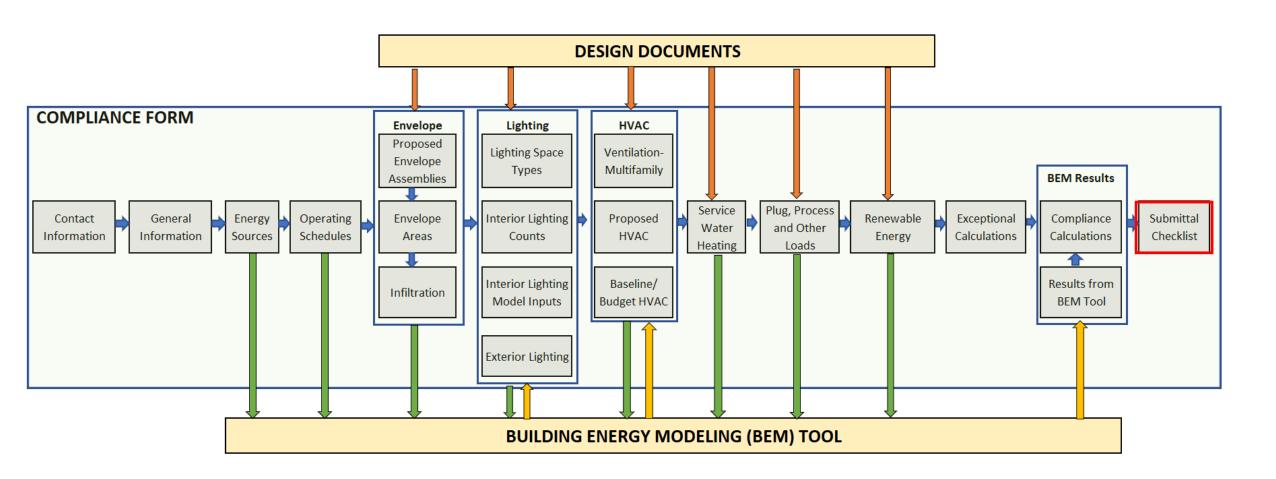
 Compliance outcome is calculated based upon the Results from <BEM Tool> tab inputs.

Table 7: Compliance Calculations		Performance Metric				
Parameter	Symbol	Cost \$	Site Energy MMBtu	Source Energy MMBtu	GHG Emissions Mt CO <sub>2</sub> e	
Proposed building performance before site-generated renewable energy and exceptional calculations	PBP nre_nec	\$103,029	3,197	6,721	-	
? On-site renewable savings	-	-	-	-	-	
? Exceptional calculations savings excluding on-site renewable energy	-	-	-	-	-	
Proposed building performance including on-site renewable energy and exceptional calculations	PBP	\$103,029	3,197	6,721	0	
Proposed building performance including exceptional calculations and excluding on-site renewables	PBPnre	\$103,029	3,197	6,721	0	
Baseline building unregulated energy, GHG emissions, and/or energy cost	BBUEC	\$46,316	976	2,731	-	
Baseline building regulated energy, GHG emissions, and/or energy cost	BBREC	\$129,394	4,637	8,831	-	
Baseline building performance	BBP	\$175,710	5,612	11,562	-	
Building Performance Factor	BPF	0.50	n/a	n/a	n/a	
Performance Index Target	PCI <sub>t</sub>	0.63	n/a	n/a	n/a	
Performance index without on-site renewable energy and exceptional calculations	PCI nre_nec	0.59	0.57	0.58		
Performance index including exceptional calculations	PCI ec	0.59	0.57	0.58		
Performance Index including exceptional calculations and on-site renewable energy	PCI	0.59	0.57	0.58		
Performance Index adjusted based upon ASHRAE 90.1-2019 Section 4.2.1.1	PCI <sub>adjusted</sub>	0.59	0.57	0.58	0.0	
% improvement beyond ASHRAE 90.1-2016, excluding on-site renewable energy and exceptional calculations	-	7.2%	n/a	n/a	n/a	
% improvement beyond ASHRAE 90.1-2016, inclusive of on-site renewable energy and exceptional calculations	-	7.2%	n/a	n/a	n/a	

PROJECT COMPLIES. The Performance Cost Index (PCIadjusted) does not exceed the Performance Cost Index Target (PCIt). The project complies with 90.1 via the Appendix G Performance Rating Method.

# Output Report and Compliance Calculations – Compliance Form Demo

## SUBMITTAL CHECKLIST



## Submittal Checklist

## 90.1 G1.3 Documentation Requirements

- a. A brief description of the project, the key energy efficiency improvements compared with the requirements in Sections 5 through 10, the simulation program used, the version of the simulation program, and the results of the energy analysis. This summary shall contain the calculated values for the baseline building performance, the proposed building performance, and the percentage improvement.
- b. An overview of the project that includes the number of stories (above and below grade), the typical floor size, the uses in the building (e.g., office, cafeteria, retail, parking, etc.), the gross area of each use, and whether each use is conditioned space.
- c. A list of the energy-related features that are included in the design and on which the performance rating is based. This list shall document all energy features that differ between the models used in the baseline building performance and proposed building performance calculations.
- d. A list showing compliance for the proposed design with all the requirements of Sections 5.4, 6.4, 7.4, 8.4, 9.4, and 10.4 (mandatory provisions).
- A list identifying those aspects of the proposed design that are less stringent than the requirements of 5.5, 6.5, 7.5.9.5, and 9.6 (prescriptive provisions).
- f. A table with a summary by end use of the energy cost savings in the proposed building performance.
- g. A site plan showing all adjacent buildings and topography that may shade the proposed building (with estimated height or number of stories).
- h. Building elevations and floor plans (schematic is acceptable).
- i. A diagram showing the thermal blocks used in the computer simulation.
- An explanation of any significant modeling assumptions.
- k. Backup calculations and material to support data inputs (e.g., *U-factors* for building envelope assemblies, NFRC ratings for fenestration, end-uses identified in Table G3.1, "1. Design Model," paragraph [a]).
- Input and output reports from the simulation program or compliance software, including a breakdown of energy use by at least the following components: lights, internal equipment loads, service water-heating equipment, space-heating equipment, space-cooling and heat rejection equipment, fans, and other HVAC equipment (such as pumps). The output reports shall also show the amount of unmet load hours for both the proposed design and baseline building design.
- m. Purchased energy rates used in the simulations.
- n. An explanation of any error messages noted in the simulation program output.
- For any exceptional calculation methods employed, document the predicted energy savings by energy type, the energy cost savings, a narrative explaining the exceptional calculation method performed, and theoretical or empirical information supporting the accuracy of the method.
- p. The reduction in proposed building performance associated with on-site renewable energy.

## **Compliance Form**

The Submittal Checklist is designed to ensure that submitters provide all documentation as required by 90.1.



# Submittal Checklist – Compliance Form Demo

# **QUESTIONS**



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